

Market Monitor

January 23, 2015

Market Update

Equity

Local Ukrainian stocks were lower on Thursday (Jan 22) after the country officially asked the IMF for an Extended Fund Facility - a larger and longer-term bailout program than the existing "Stand-By" program. Also, the Finance Ministry said it is set to start talks with holders of Ukrainian sovereign debt, suggesting that a restructuring is in the cards. The talks aim to improve medium-term debt sustainability. The UX index fell 1.7% to close at 1023 points. Krukiv Wagon (KVBZ) was the only blue chip to end in the black, inching up 0.1% to UAH 12 on the nose. Electricity blue chips were the worst performers, with CentrEnergo (CEEN) and DonbasEnergo (DOEN) shedding 3.4% and 4.6% respectively. UkrNafta (UNAF) retreated by 1.0% to close at UAH 234 per share. In London, it was a bullish day for Ferrexpo (FXPO), which jumped 9.7% and moved back above the GBp 60 level for the first time since early December. Warsaw-listed Astarta (AST) rose 1.9% to PLN 26.50 after the company reported a 53% YoY sugar production increase for 2014.

Fixed Income

Ukrainian sovereigns Eurobonds slid further into record-low territory on Thursday amid intensified fighting in the Donbass. Bids for longterm benchmark Ukraine-23s fell below 50 cents on the dollar for the first time, dropping 2.3p.p. to 49.6/53.6 (20.3%/18.8%), and Ukraine-17s were down 1.7p.p. to 52.2/58.2 (34.8%/29.8%). In corporate names, UkrLandFarming-18s and MHP-20s declined by 1.0p.p. and 0.7p.p. to 40.0/44.0 (50.8%/46.1%) and 65.0/68.1 (19.2%/18.0%), respectively.

Volume Leaders	Ticker	Last, UAH	1D ch	Volume, UAH mn	Number of Trades
Motor Sich	MSICH	2546.00	-0.3%	0.4	52
Centrenergo	CEEN	7.36	-3.4%	0.3	92
Ukrnafta	UNAF	234.80	-1.0%	0.3	63

Growth Leaders

Kryukiv Wagon	KVBZ	12.01	0.1%	0.04	16
Motor Sich	MSICH	2546.00	-0.3%	0.38	52
Azovstal	AZST	0.77	-0.6%	0.04	33

Loss Leaders

Khartsyzk Pipe	HRTR	0.29	-23.5%	0.009	10
Donbasenergo	DOEN	31.10	-4.6%	0.169	77
Centrenergo	CEEN	7.36	-3.4%	0.315	92

Highlights

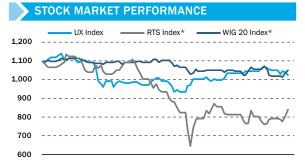
STOCKS IN THE NEWS

> Astarta's FY14 Sugar Output Jumped 53% YoY

FIXED INCOME

> Metinvest's Assets Facing High Operational Risk

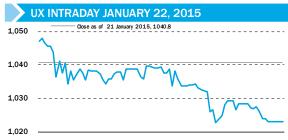
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21-Oct 31-Oct 10-Nov 20-Nov 30-Nov 10-Dec 20-Dec 30-Dec 9-Jan 19-Jan * rebased

MARKET INDEXES

	Last	1D ch	1M ch	YTD
UX	1023.1	-1.7%	1.1%	-1.0%
RTS	817.1	4.5%	0.8%	3.3%
WIG20	2319.5	1.4%	-0.1%	0.2%
MSCI EM	983.5	0.8%	2.7%	2.8%
S&P 500	2063.2	1.5%	-0.7%	0.2%



10:30 11:15 12:00 12:45 13:30 14:15 15:00 15:45 16:30 17:15

FIXED INC	OME			
	Last	1D ch	1M ch	YTD
EMBI+Global	447.7	-0.6%	11.0%	10.7%
CDS 5Y UKR	2325.7	-1.6%	11.1%	4.1%
Ukraine-17	32.2%	1.5 p.p.	10.4 p.p.	6.5 p.p.
Ferrexpo-16	27.0%	0.0 p.p.	-3.6 p.p.	-4.4 p.p.
Ukraine-23	19.6%	0.9 p.p.	5.0 p.p.	12.1 p.p.
Privatbank-16	99.7%	0.9 p.p.	16.8 p.p.	14.3 p.p.

	RENCY			
	Last, UAH	1D ch	1M ch	YTD
USD	15.82	0.0%	-0.6%	0.0%
EUR	17.98	-2.1%	-7.6%	-6.1%
RUB	0.25	1.1%	-14.3%	-10.3%

Соммор	ITIES			
	Last	1D ch	1M ch	YTD
Wheat, USD/t*	234.1	0.0%	-4.9%	-4.9%
Steel, USD/t	430.0	0.0%	-3.9%	-4.4%
Oil, USD/bbl	48.5	-1.0%	-20.3%	-15.4%
Gold, USD/oz	1302.1	0.7%	10.7%	9.9%
*Ukraine FOB	Sc	ource: Bloomb	erg, Ukrainiar	Exchange



January 23, 2015

Astarta's FY14 Sugar Output Jumped 53% YoY

by Ivan Dzvinka i.dzvinka@eavex.com.ua

ASTARTA	(MLK PW)		
Price: PLN 20	6.5 Mar	ket Ca	p: USD 1	78mn
	EV/S	P/E	EV/EBITDA	Div Yield
	=-, =	•/-		BIN. Hola
2014E	1.2	neg	6.3	0%

NEWS

Warsaw-listed Astarta, one of Ukraine's largest agricultural groups, increased its sugar production by 53% YoY in full-year 2014 to 466,000 tonnes, the company reported on Thursday (Jan 22). Astarta harvested 2.4mn tonnes of sugar beet, representing a 15% YoY rise. The company also harvested 680,000 tonnes of grains and oilseeds in 2014, which is 11% lower YoY; the company faced lower corn yield vs. 7.1 t/ha as strong result in western regions (up to 9 t/ha) was more than offset by weaker result in eastern oblasts. Milk output increased by 14% YoY to 104,000 tonnes.

The soybean processing plant at Globyno produced some 150,000 tonnes of soybean meal, while a bioenergy complex generated 6.8mn cu-m of biogas in 2014 (both were launched in 2014).

COMMENTARY

We like Astarta's focus on diversification of its business and expansion of capacity use at the Globyno soybean complex. The plant processed 201,000 tonnes of soybean in 2014, implying 91% capacity usage (total capacity of 220,000 tonnes). However, the sugar segment however still accounts for a full half of Astarta's top line (9M14 data), and Ukraine's market conditions for sugar are currently far from favorable, with the size of the domestic market having become smaller in 2014 after Ukraine's effective loss of some 6.5mn of its population due to the Donbass occupation and Crimea annexation. The industry association UkrTsukor says that sugar production for the recently-completed season will come in at 2.1mn tonnes, while Ukrainian consumption is estimated at 1.6-1.7mn tonnes, with limited export opportunities for the surplus. This has led to a drop in sugar prices from USD 653/t in July 2014 to USD 480/t today, with a low probability of recovery in the upcoming months due to oversupply.



Metinvest's Assets Facing High Operational Risk

by Ivan Dzvinka i.dzvinka@eavex.com.ua

NEWS

Earlier this week (Jan 20), pro-Russian paramilitaries blew up a railroad bridge in Zaporizhia province on the route used by Metinvest to deliver iron ore and coke inputs to its Mariupol-based steel mills MMK Illicha and Azovstal, news agency Metal Courier has reported. Metinvest is working to repair the bridge in the near term, with no precise timing specified. In addition, the group's largest coke maker, Avdyivka Coke, has continuously been under artillery fire during the month of January due to its proximity to the fighting line. The Cabinet of Ministers this week placed Avdyivka on the list of cities to receive priority defense from the Ukrainian army. Currently, the coke maker is working at around 25% of its capacity.

COMMENTARY

This was the second bridge explosion in the last month, after agents likely based in the unrecognized Donbass republics sabotaged a bridge just outside Mariupol, which appeared to target the disruption of input supplies to Metinvest's steel mills in the city. The good news is that Metinvest has been quite effectively managing the logistics issues so far. The problem of the Mariupol bridge was solved with the construction of an alternative rail route to Mariupol in just two weeks, which started operating on Jan 7, Metal Courier reported. The new sabotage may have a rather limited negative impact if Metinvest is able to utilize an alternative Azov sea route for supplies, which it previously launched in October. The negative news is that the saboteurs are deliberately targeting Metinvest's assets. We suppose that some criminal groups based in the DNR/LNR territories (separate from the 'legal' pro-Russian authorities) are trying to force Metinvest to pay "taxes" to them. Thus, we see a high risk to operations of the group in the near term, boding poorly for the company's operational and financial results.



January 23, 2015

EAVEX RECOMMENDATIONS

Name	Ticker	Price, per share	Target price, per share	Upside, %	Rating	Commentary
Steel&Pipes						
Azovstal	AZST	0.77	0.56	-28%	SELL	Non-transparent reporting practices detrimentally affect Azovstal's reported earnings.
Iron Ore						
Ferrexpo	FXPO LN	62.3	108.0	73%	HOLD	Exacerbated issue of global ore oversupply together with sluggish growth in demand will likely keep iron ore prices at depressed level at least in the short run boding bad for Ferrexpo's earnings.
Pivnichny GOK	SGOK	9.44	U/R		U/R	On its EGM on 14 Feb 2014, SGOK's shareholders approved additional issue of 14.75mn of new shares implying 0.64% of the company's share capital.
Centralny GOK	CGOK	8.20	U/R		U/R	On its EGM on 19 Feb 2014, CGOK's shareholders made a decision on additional issue of 14.73mn of new shares implying 1.26% of the company's share capital.
Coke						
Avdyivka Coke	AVDK	1.42	U/R	-	Susp.	Avdyivka Coke experienced several artillery attacks since August 2014 due to its location near the border of occupied territory.
Yasynivsky Coke	YASK	0.33	U/R	-	U/R	Yasynivsky Coke reported net loss of UAH 22mn for FY13 which was the first negative bottom line since 2004.
Coal						
Pokrovske Mine	SHCHZ	0.30	U/R	-	Susp.	The company's coal production expansion plan were put under high risk of realization due to war in Donbass.
Railcar Manufacturing						
Krukiv Wagon	KVBZ	12.0	U/R	-	U/R	
LuganskTeplovoz	LTPL	1.09	U/R	-	U/R	LuganskTeplovoz was forced to shot down operations amid military conflict in the region.
Specialized Machinery						
Motor Sich	MSICH	2546	5250	106%	BUY	Motor Sich should see its sales grow with a 2012-2016E CAGR of 9%, reaching USD 1.2bn. For 2012- 2016, we forecast an average EBITDA margin of 35% and a net margin of 28%.
Turboatom	TATM	5.00	8.9	78%	BUY	We model Turboatom's revenue as increasing at 18% CAGR over 2012-2015. Deliveries of hydro and steam turbines to export markets will remain the company's key revenue drivers.
Oil & Gas						
Concern Galnaftogaz	GLNG	0.15	0.24	60%	BUY	Galnaftogaz is pursuing a plan to aggressively expand its filling station network.
Regal Petroleum	RPT	3.7	U/R		U/R	The company has been constantly missed production targets since 2012.
JKX Oil & Gas	JKX	12.1	U/R		U/R	The launch of extraction at JKX's Russian gas field has lifted output, but the company's higher-margin Ukrainian operations continue to lag behind expectations.
Power Utilities						
DonbasEnergo	DOEN	31.1	72.0	132%	BUY	DonbasEnergo is expected to continue practice of 30% dividend payout in a medium term.
CenterEnergo	CEEN	7.36	15.00	104%	BUY	CentrEnergo's privatization has been postponed, but the company retains a strong fundamental value due to its large installed electricity generation capacity.
Consumer						
МНР	MHPC	9.3	17.96	94%	BUY	The company is set to reach full capacity utilisation at its greenfield Vinnytsia project in late 2014 on the back of favorable export and domestic markets demand for its poultry.
Astarta	AST	26.5	90.0	240%	BUY	Astarta's business leans on three pillars: sugar beet cultivation/processing, grain cultivation, and cattle farming. With sugar prices depressed since 2011, a favorable market for grain should continue to drive the company's profitability.
AvangardCo	AVGR	1.9	2.7	40%	HOLD	Lost of the company's output at war-hit Donbass together with UAH devaluation will lead to lower EBITDA in 2015 after some 55% drop in 2014.
Ovostar Union	OVO	73.0	80.8	11%	HOLD	Ovostar is one of the hardest-hit Ukrainian public companies from this year's UAH devaluation as some 70% of its production cost is linked to USD while only 15% of revenue earned in hard currency.
Banks						
Raiffeisen Bank Aval	BAVL	0.091	0.24	163%	BUY	The bank has quite conservative risk policy therefore we assume it would weathered the current finan- cial crisis in Ukraine and will start to generate solid profit starting from FY16.

Source: Eavex Research



January 23, 2015

PRICES AND QUOTES

Name	Ticker	Today, UAH*	52 high, UAH*	52 low, UAH*	1d	Absolute 1w	performan 1m	ce ytd	Perfor 1d	mance rela 1w	ative to the 1m	UX index ytd
UX Index	UX	1023.13	1368.76	821.17	-1.7%	-2.9%	1.1%	-1.0%	0.0%	0.0%	0.0%	0.0%
Steel												
Alchevsk Steel	ALMK	0.014	0.045	0.011	-1.5%	-6.9%	-10.0%	-6.9%	0.2%	-4.0%	-11.1%	-5.9%
Azovstal	AZST	0.77	0.95	0.35	-0.6%	0.3%	6.5%	3.4%	1.1%	3.2%	5.4%	4.3%
Enakievo Steel	ENMZ	19.98	65.00	16.01	-0.9%	-3.7%	-12.3%	-4.6%	0.8%	-0.7%	-13.5%	-3.6%
Coke												
Avdyivka Coke	AVDK	1.42	3.70	1.34	-2.7%	-16.5%	-22.7%	-18.0%	-1.0%	-13.6%	-23.8%	-17.1%
Yasynivsky Coking	YASK	0.33	0.84	0.19	32.0%	32.0%	22.2%	17.9%	33.7%	34.9%	21.1%	18.8%
Iron Ore Mining												
Centralny GOK	CGOK	8.20	n/a	n/a	0.0%	1.2%	2.5%	5.3%	1.7%	4.2%	1.4%	6.2%
Ferrexpo	FXPO	62.25	171.60	47.91	9.7%	17.5%	23.3%	17.5%	11.4%	20.4%	22.1%	18.4%
Pivnichny GOK	SGOK	9.44	12.30	4.44	0.0%	0.0%	22.6%	12.8%	1.7%	2.9%	21.5%	13.8%
Coal Mining												
Pokrovske Mine	SHCHZ	0.30	0.79	0.17	0.0%	-14.3%	-21.1%	-36.2%	1.7%	-11.4%	-22.2%	-35.2%
Pipe Manufacturing												
Khartsyzk Pipe	HRTR	0.29	1.01	0.20	-23.7%	-23.7%	-25.6%	-23.7%	-22.0%	-20.8%	-26.8%	-22.7%
Railcar Manufacturing												
Kryukiv Wagon	KVBZ	12.01	24.99	10.00	-1.4%	-6.9%	-1.6%	-6.5%	0.3%	-4.0%	-2.7%	-5.6%
Luhanskteplovoz	LTPL	1.09	1.80	0.85	0.0%	0.0%	4.8%	0.9%	1.7%	2.9%	3.7%	1.9%
Specialized Machinery												
Motor Sich	MSICH	2546	2879	1587	-0.3%	-0.5%	10.7%	2.5%	1.4%	2.4%	9.5%	3.5%
Turboatom	TATM	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Telecom												
Ukrtelecom	UTLM	0.16	0.20	0.09	29.1%	5.9%	21.7%	4.5%	30.8%	8.8%	20.5%	5.5%
Oil & Gas												
Regal Petroleum	RPT	3.74	14.00	3.13	0.0%	1.2%	5.4%	19.7%	1.7%	4.1%	4.2%	20.7%
JKX Oil	JKX	12.13	72.25	11.00	0.0%	0.0%	3.2%	1.0%	1.7%	2.9%	2.0%	2.0%
Ukrnafta	UNAF	234.8	375.0	54.0	-0.6%	-4.5%	9.2%	15.5%	1.1%	-1.6%	8.1%	16.5%
Power Utilities												
Centrenergo	CEEN	7.36	8.70	3.00	-3.5%	-3.6%	-1.9%	-2.5%	-1.8%	-0.6%	-3.1%	-1.5%
Donbasenergo	DOEN	31.10	50.16	11.00	-4.8%	-4.2%	-5.0%	-5.8%	-3.1%	-1.3%	-6.2%	-4.8%
Zakhidenergo	ZAEN	135.0	199.8	80.0	0.0%	-2.2%	-11.6%	-8.8%	1.7%	0.7%	-12.7%	-7.9%
Consumer												
Agroton	AGT	1.41	5.48	1.19	2.9%	8.5%	12.8%	14.6%	4.6%	11.4%	11.7%	15.6%
Astarta	AST	26.50	66.80	14.50	1.9%	2.8%	52.6%	32.5%	3.6%	5.7%	51.4%	33.5%
Avangardo	AVGR	1.91	11.65	1.89	0.3%	-4.8%	-18.9%	-7.1%	2.0%	-1.8%	-20.1%	-6.1%
Industrial Milk Company	IMC	5.80	11.83	5.46	-1.7%	-3.3%	-4.1%	2.3%	0.0%	-0.4%	-5.3%	3.3%
Kernel	KER	33.00	41.90	22.00	-1.2%	3.3%	8.6%	16.0%	0.5%	6.2%	7.4%	16.9%
Mriya Agro Holding	MAYA	0.57	6.00	0.53	0.0%	-3.1%	-21.8%	1.6%	1.7%	-0.1%	-22.9%	2.6%
MHPC	MHPC	9.25	17.89	9.00	2.8%	-0.1%	-1.6%	0.5%	4.5%	2.8%	-2.7%	1.5%
Milkiland	MLK	1.58	10.48	1.48	2.6%	4.6%	-11.2%	6.8%	4.3%	7.6%	-12.4%	7.7%
Ovostar Union	OVO	73.00	88.70	59.40	-0.7%	1.4%	1.5%	1.4%	1.0%	4.3%	0.3%	2.4%
Chemicals												
Stirol	STIR	7.20	n/a	n/a	0.0%	0.0%	10.8%	3.9%	1.7%	2.9%	9.6%	4.9%
Banks			,									
Raiffeisen Bank Aval	BAVL	0.091	0.190	0.089	-1.0%	-1.5%	-4.2%	-5.1%	0.7%	1.4%	-5.4%	-4.1%
UkrSotsbank	USCB	0.120	0.202	0.090	4.3%	-11.1%	-17.4%	-7.8%	6.0%	-8.2%	-18.6%	-6.8%

* companies listed abroad are in traded currency



Market Data

January 23, 2015

MAIN FINANCIAL FORECASTS, USD mn

Name	Ticker	Ν	let Sales	6		EBITDA		EB	ITDA ma	argin	N	et Profit		Net	Profit m	argin
Hume	Tiener	2013	2014E	2015E	2013	2014E	2015E	2013	2014E	2015E	2013	2014E	2015E	2013	2014E	2015E
Steel																
Alchevsk Steel	ALMK	1,729	700	346	-62	-83	-124	neg	neg	neg	-214	-158	-235	neg	neg	ne
Enakievo Steel	ENMZ	1,507	1,250	1,063	-7	45	51	neg	3.6%	4.8%	-61	-125	-59	neg	neg	ne
Azovstal	AZST	2,562	1,775	1,509	-81	152	113	neg	8.5%	7.5%	-308	35	23	neg	2.0%	1.5%
Coke																
Avdyivka Coke	AVDK	914	509	382	46	-54	-74	5.0%	neg	neg	-6	-75	-106	neg	neg	ne
Yasynivsky Coking	YASK	367	198	159	29	-4	-7	7.8%	neg	neg	-3	-13	-13	neg	neg	ne
Iron Ore Mining																
Centralny GOK	CGOK	679	611	550	312	223	165	46.0%	36.5%	30.1%	194	115	80	28.6%	18.8%	14.6%
Pivnichny GOK	SGOK	1,630	1,467	1,320	914	649	481	56.1%	44.2%	36.4%	548	324	226	33.7%	22.1%	17.2%
Ferrexpo	FXPO	1,581	1,449	1,437	506	492	349	32.0%	33.9%	24.3%	264	277	147	16.7%	19.1%	10.2%
Pipe Manufacturing																
Khartsyzk Pipe	HRTR	310	193	118	31	18	23	10.1%	9.5%	19.3%	5	3	2	1.5%	1.5%	2.0%
Railcar Manufacturing																
Luhanskteplovoz	LTPL	329	127	n/a	36	-2	n/a	10.8%	neg	n/a	19	-16	n/a	5.9%	neg	n/a
Kryukiv Wagon	KVBZ	462	133	86	50	10	6	10.9%	7.6%	7.5%	42	-3	-5	9.0%	neg	ne
Specialized Machinery																
Turboatom	TATM	214	149	147	90	56	47	42.1%	37.3%	32.0%	72	49	29	33.5%	33.0%	20.0%
Motor Sich	MSICH	1,000	950	950	274	260	260	27.4%	27.4%	27.4%	169	133	100	16.9%	14.0%	10.5%
Telecom																
Ukrtelecom	UTLM	791	368	290	190	105	91	24.0%	28.5%	31.5%	17	16	10	2.2%	4.3%	3.5%
Oil & Gas																
Ukrnafta	UNAF	2,589	1,808	1,059	286	160	132	11.1%	8.8%	12.5%	23	32	12	0.9%	1.8%	1.1%
Regal Petroleum	RPT	37	38	35	-146	16	13	neg	42.1%	37.1%	-127	2	3	neg	5.3%	8.6%
JKX Oil	JKX	181	199	150	66	68	70	36.7%	34.3%	46.7%	7	8	5	3.6%	3.9%	3.3%
Electric Utilities																
Centrenergo	CEEN	915	544	605	94	33	23	10.3%	6.1%	3.7%	60	16	9	6.5%	2.9%	1.5%
Donbasenergo	DOEN	656	391	271	72	34	13	11.0%	8.8%	4.9%	65	31	3	9.9%	7.8%	1.1%
Consumer																
MHP	MHPC	1,496	1,524	1,544	391	537	550	26.1%	35.2%	35.6%	162	-337	97	10.8%	neg	6.3%
Kernel	KER	2,797	2,393	2,900	291	223	325	10.4%	9.3%	11.2%	105	-107	170	3.8%	neg	5.9%
Astarta	AST	470	491	413	114	91	87	20.2%	15.5%	17.6%	5	-28	30	0.8%	neg	6.1%
Avangardco	AVGR	661	443	405	301	130	109	45.6%	29.3%	26.9%	238	-11	32	36.0%	neg	7.9%
Ovostar	OVO	81	75	79	36	32	25	43.7%	43.1%	31.6%	31	30	24	38.0%	40.0%	30.7%
Banks			Total Ass	ets		Total Equ	ity	٦	Total Inco	me		Net Prof	it	Ret	urn on Eq	uity
Raiffeisen Bank Aval	BAVL	5,333	2,869	2,765	888	441	376	723	327	276	90	-29	-41	10.1%	-6.5%	-10.9%
Ukrsotsbank	USCB	5,283	2,730	2,588	1,064	518	447	197	222	197	1	-32	-18	0.1%	-6.1%	-3.9%

Source: Eavex Research



Market Data

January 23, 2015

MAIN TRADING MULTIPLES

Aching SpecifyAlint23.9%11.371negn		Ticker	MCap USD mn		Float JSD mn	EV USD mn	2013	P/E 2014E	2015E		V/EBITI 2014E			V/Sales 2014E		EV, 2013 2	/Outp 2014E 2		Units
characteringEventEventEventEventField	Steel																		
AcordalA2512053.0%61.0%6.86.9neg1.31.76.10.10.10.14.24.34.28/normCokeCokeCokeCokeAVDK1.76.8%10.2negneg0.2negne	Alchevsk Steel	ALMK	22	3.9%	1	1,371	neg	neg	neg	neg	neg	neg	0.8	2.0	4.0	354	330	321	\$/tonne
Code APDK APDK <t< td=""><td>Yenakievo Steel</td><td>ENMZ</td><td>13</td><td>8.8%</td><td>1</td><td>10</td><td>neg</td><td>neg</td><td>neg</td><td>neg</td><td>0.2</td><td>0.2</td><td>0.0</td><td>0.0</td><td>0.0</td><td>4</td><td>3</td><td>3</td><td>\$/tonne</td></t<>	Yenakievo Steel	ENMZ	13	8.8%	1	10	neg	neg	neg	neg	0.2	0.2	0.0	0.0	0.0	4	3	3	\$/tonne
Archynha CokeMUDK106.8%1.3.20negPichterioPicht	Azovstal	AZST	205	3.0%	6	194	neg	5.8	8.9	neg	1.3	1.7	0.1	0.1	0.1	42	43	42	\$/tonne
Name <	Coke																		
Table Transmit Table Tabl	Avdyivka Coke	AVDK	17	6.8%	1	-22	neg	neg	neg	-0.5	neg	neg	0.0	0.0	-0.1	-5	-6	-6	\$/tonne
Centraling OK CGOK GGOK G.37 2 0.00 1.1 5.1 1.0 1.7 1.375 0.4% 5 1.386 2.5 4.2 6.1 1.5 2.1 2.8 0.8 0.9 0.0 1.0	Yasynivsky Coke	YASK	6	9.0%	1	7	neg	neg	neg	0.2	neg	neg	0.0	0.0	0.0	0.2	neg	neg	\$/tonne
Principany GOK SGOK 1.37 0.4% 5 1.38 2.5 4.2 6.1 1.5 2.1 2.8 0.8 0.9 1.0 1.0 Farrespo FXPO 540 0.40 1.31 1.20 2.1 0.0 3.7 2.5 3.6 0.8 0.9 0.9 1.0 1.0 Pioe Manufacturing HRT 4.8 2.0% 1.0 1.6 2.0 0.5 1.6 0.7 1.2 0.2 0.4 1.48 2.40 2.3 0.7 Kanka Wagon TPL 1.5 2.40 4.8 7.8 2.1 1.6 7.7 1.2 0.2 0.4 0.4 0.4 1.5 1.4 1.3 0.3 </td <td>Iron Ore Mining</td> <td></td>	Iron Ore Mining																		
Free optimizationFXPOFXPOF4064.064.001.241.242.03.72.52.53.60.80.90.95Pipe ManufacturingKinat Age optimizationMark4.82.0%1.09.310.16.02.023.05.14.10.30.50.81.482.482.483.54.50Raines ManufacturingLiggens ManufacturingLiggens ManufacturingLiggens ManufacturingNo1.5negn.01.5n.0n.00.20.630.31.482.482.483.53.51.51.51.51.6n.01.00.20.30.30.31.5<	Centralny GOK	CGOK	607	0.3%	2	606	3.1	5.3	7.6	1.9	2.7	3.7	0.9	1.0	1.1				
Pipe ManufacturingKhartayak PipeMRTRAB2.0%19.19.1016.32.023.05.14.10.30.50.814.82.467.307.10Raincar ManufacturingBugansk FelolovaTFL1.52.40%4.07.80.71.5negn/a1.20.20.4n/a1.41.40.20.41.4<	Pivnichny GOK	SGOK	1,375	0.4%	5	1,368	2.5	4.2	6.1	1.5	2.1	2.8	0.8	0.9	1.0				
Narray R Pipe HRTR 48 2.0% 1 93 10.1 16.3 20.2 3.0 5.1 4.1 0.3 0.5 0.8 148 246 23.3 \$.thom failed Mainfacturing LuganskTeplovo2 LTPL 15 24.0% 4 52 0.8 ng n/a 15 ng n/a 0.2 0.4 n/a 1.5 1.6 n/a 1.2 0.2 0.6 0.9 1.5 1.6 1.6 n/a 1.2 0.2 0.6 0.9 1.5 1.6 1.6 n/a 1.2 0.2 0.6 0.9 1.5 1.5 1.6 1.6 n/a 1.2 0.2 0.6 0.9 1.5 1.5 1.5 1.6 1.6 7.0 1.0 0.2 0.3 0.3 0.3 1.5 1.5 1.6 1.2 1.3 1.9 1.2 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3	Ferrexpo	FXPO	546	24.0%	131	1,240	2.1	2.0	3.7	2.5	2.5	3.6	0.8	0.9	0.9				
Raliar Manufacturing Raliar Manufacturing <th< td=""><td>Pipe Manufacturing</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Pipe Manufacturing																		
Lipe 15 24.0% 4 52 0.8 neg n/a 1.5 neg n/a 0.2 0.4 n/a 1.5 neg n/a 0.2 0.4 n/a 1.5 neg n/a 0.2 0.4 n/a 1.5 neg neg n.6 n.7 1.21 0.2 0.6 0.9 - - - - - - - - - - 1.6 n.7 1.21 0.2 0.6 0.9 - 0.6 0.6 0.6 0.6 0.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6	Khartsyzk Pipe	HRTR	48	2.0%	1	93	10.1	16.3	20.2	3.0	5.1	4.1	0.3	0.5	0.8	148	246	233	\$/tonne
Kuku Wagan KVBZ 87 5.0% 4 78 2.1 neg neg 7.7 12.1 0.2 0.6 No Specialized Machiney Image 1.8 7.7 12.1 0.2 0.6 0.3 0.3 Image 1.8 7.7 12.1 0.2 0.6 0.3 0.3 Image 1.8 7.7 12.1 0.4 0.3 0.3 Image 1.8 1.3 0.3 0.3 0.3 Image 1.8 1.3 1.3 0.3 0.3 0.3 Image 1.8 1.8 1.2 1.3 1.3 0.3 0.3 0.3 Image 1.8 1.8 1.2 1.3 1.3 0.3 <td< td=""><td>Railcar Manufacturing</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	Railcar Manufacturing																		
A specialized Machinery Turboatom TATM 93 5.8% 5 47 1.3 1.9 3.2 0.5 0.8 1.0 0.2 0.3 0.3 Motor Sich MSICH 334 24.0% 80 327 2.0 2.5 3.3 1.2 1.3 1.3 0.3 0.3 0.3 Telecom .	LuganskTeplovoz	LTPL	15	24.0%	4	52	0.8	neg	n/a	1.5	neg	n/a	0.2	0.4	n/a				
Turboatom TATM 93 5.8% 5 47 1.3 1.9 3.2 0.5 0.8 1.0 0.2 0.3	Krukiv Wagon	KVBZ	87	5.0%	4	78	2.1	neg	neg	1.6	7.7	12.1	0.2	0.6	0.9				
Motor Sich MSICH 334 24.0% 80 327 2.0 2.5 3.3 1.2 1.3 1.3 0.3	Specialized Machinery																		
Telecom Ukrtelecom ULM 188 7.2% 14 492 1.0 1.8 1.3 2.6 4.7 5.4 0.6 1.3 1.7 Ukrtelecom OIA Gas Ukrafta UNAF 805 3.0% 2.4 800 >30 2.5 >30 2.8 5.0 6.0 0.3 0.4 0.8 n/a	Turboatom	TATM	93	5.8%	5	47	1.3	1.9	3.2	0.5	0.8	1.0	0.2	0.3	0.3				
Ukrelecom UTLM 188 7.2% 14 492 1.0 1.8 1.8. 1.6. 1.7 5.4 0.6 1.3 1.7 OI & Gas UKnafta UNAF 805 3.0% 24 800 >30 25.4 >30 2.8 5.0 6.0 0.3 0.4 0.8 n/a n/a n/a % % Regal Petroleum RPT 1.8 2.6% 4 -7 neg 9.0 6.0 neg 0.4 -0.5 -0.2 -0.2 0.2 n/a n/a n/a % </td <td>Motor Sich</td> <td>MSICH</td> <td>334</td> <td>24.0%</td> <td>80</td> <td>327</td> <td>2.0</td> <td>2.5</td> <td>3.3</td> <td>1.2</td> <td>1.3</td> <td>1.3</td> <td>0.3</td> <td>0.3</td> <td>0.3</td> <td></td> <td></td> <td></td> <td></td>	Motor Sich	MSICH	334	24.0%	80	327	2.0	2.5	3.3	1.2	1.3	1.3	0.3	0.3	0.3				
Oll & Gas UNAF 805 3.0% 24 800 >30 25.4 >30 2.8 5.0 6.0 0.3 0.4 0.8 n/a n/a n/a % or Regal Petroleum RPT 18 21.6% 14 -7 neg 9.0 6.0 neg -0.4 -0.5 -0.2 -0.2 -0.2 n/a n/a n/a % or JKX Oli & Gas JKX 31 50.4% 16 140 4.8 4.0 6.2 2.1 2.0 0.8 0.7 0.9 25 19 19 % for JKX Oli & Gas JKX 31 50.4% 15 1.6 0.2 2.1 2.0 0.8 0.7 0.9 25 19 19 % for Detric Utilites T 16 1.0 1.5 1.5 1.3 2.7 6.9 0.1 0.2 0.3 1.1 1.2 1.1 % for DonbasEnergo DOEN 4 1.2 7 1.3 3.5 7.6 1.6	Telecom																		
Ukrnafta UNAF 805 3.0% 24 800 >30 25.4 >30 2.8 5.0 6.0 0.3 0.4 0.8 n/a n/a % for Regal Petroleum RPT 18 21.6% 4 -7 neg 9.0 6.0 neg -0.4 -0.5 -0.2 -0.2 -0.2 n/a n/a n/a % for JKX Oli & Gas JKX 31 50.4% 16 140 4.8 4.0 6.2 2.1 2.0 0.8 0.7 0.9 25 19 19 % for Electric Utilities 158 2.9 10.8 19.5 1.7 4.7 7.0 0.2 0.3 0.3 11 10 % MW DonbasEnergo DEN 4 1.42 7 91 0.7 1.5 15.8 1.3 2.7 6.9 0.1 0.2 0.3 1.1 1.0 % MW DonbasEnergo DEN MHP MHPC 977 34.4% 33 2.057 6.0	Ukrtelecom	UTLM	188	7.2%	14	492	11.0	11.8	18.3	2.6	4.7	5.4	0.6	1.3	1.7				
Regal Petroleum RPT 18 21.6% 4 -7 neg 9.0 6.0 neg -0.4 -0.5 -0.2 -0.2 -0.2 n/a n/a n/a %/a JKX 0il & Gas JKX 31 50.4% 16 140 4.8 4.0 6.2 2.1 2.0 0.8 0.7 0.9 25 19 19 \$/bos Electric Utilities U U 1.58 1.6 1.7 4.7 7.0 0.2 0.3 0.3 9 11 10 \$/MW DonbasEnergo DEEN 4 4.2% 7 91 0.7 1.5 15.8 1.3 2.7 6.9 0.1 0.2 0.3 1.1 12 1.1 \$/MW DonbasEnergo DEEN 4 3.3 2.057 6.0 neg 10.1 5.3 3.8 3.7 1.4 1.4 1.3 1.2 1.4 \$/MW Consumer MHP MHPC 977 34.1% 33 2.057 6.0 neg 5.9 <	Oil & Gas																		
JKX 0ii & Gas JKX 31 50.4% 16 140 4.8 4.0 6.2 2.1 2.0 0.8 0.7 0.9 25 19 19 \$/box Electric Utilities 5 5 5 10 10 \$/mWith ContrEnergo CEEN 172 21.7% 37 158 2.9 10.8 19.5 1.7 4.7 7.0 0.2 0.3 0.3 9 11 10 \$/MWith DonbasEnergo DOEN 46 14.2% 7 91 0.7 1.5 15.8 1.3 2.7 6.9 0.1 0.2 0.3 11 12 11 \$/MWith DonbasEnergo DOEN 46 14.2% 7 91 0.7 1.5 15.8 1.3 2.7 6.9 0.1 0.2 0.3 11 12 11 \$/MWith Consumer MHPC 977 34.1% 333 2.057 6.0 neg 5.0 6.3 6.6 1.2 1.4 1.4 1.4 1.4	Ukrnafta	UNAF	805	3.0%	24	800	>30	25.4	>30	2.8	5.0	6.0	0.3	0.4	0.8	n/a	n/a	n/a	\$/boe
Electric Utilities Cettr Energo CEEN 172 21.7% 37 158 2.9 10.8 19.5 1.7 4.7 7.0 0.2 0.3 0.3 9 11 10 \$/MWI DonbasEnergo DOEN 46 14.2% 7 91 0.7 1.5 158 1.3 2.7 6.9 0.1 0.2 0.3 11 12 11 \$/MWI DonbasEnergo DOEN 46 14.2% 7 91 0.7 1.5 158 1.3 2.7 6.9 0.1 0.2 0.3 11 12 11 \$/MWI Consumer NHPC 977 34.1% 333 2.057 6.0 neg 1.1 6.1 4.2 0.5 0.6 0.5 U U U U U U U 1.4 1.3 1.4 1.3 U U U U U U U U U U U U U U U U U <td>Regal Petroleum</td> <td>RPT</td> <td>18</td> <td>21.6%</td> <td>4</td> <td>-7</td> <td>neg</td> <td>9.0</td> <td>6.0</td> <td>neg</td> <td>-0.4</td> <td>-0.5</td> <td>-0.2</td> <td>-0.2</td> <td>-0.2</td> <td>n/a</td> <td>n/a</td> <td>n/a</td> <td>\$/boe</td>	Regal Petroleum	RPT	18	21.6%	4	-7	neg	9.0	6.0	neg	-0.4	-0.5	-0.2	-0.2	-0.2	n/a	n/a	n/a	\$/boe
CentrEnergo CEEN 172 21.7% 37 158 2.9 10.8 19.5 1.7 4.7 7.0 0.2 0.3 0.3 9 11 10 \$/MW DonbasEnergo DOEN 46 14.2% 7 91 0.7 1.5 15.8 1.3 2.7 6.9 0.1 0.2 0.3 11 10 \$/MW DonbasEnergo DOEN 46 14.2% 7 91 0.7 1.5 15.8 1.3 2.7 6.9 0.1 0.2 0.3 11 10 \$/MW Consumer MHPC MHPC 977 34.1% 333 2.057 6.0 neg 1.1 6.1 4.2 0.5 0.6 0.5 . <	JKX Oil & Gas	JKX	31	50.4%	16	140	4.8	4.0	6.2	2.1	2.0	2.0	0.8	0.7	0.9	25	19	19	\$/boe
DonbasEnergo DOEN 46 14.2% 7 91 0.7 1.5 15.8 1.3 2.7 6.9 0.1 0.2 0.3 11 12 11 \$/MW Consumer MHPC 977 34.1% 333 2,057 6.0 neg 10.1 5.3 3.8 3.7 1.4 1.4 1.3	Electric Utilities																		
Source Consumer MHP MHPC 977 34.1% 333 2,057 6.0 neg 10.1 5.3 3.8 3.7 1.4 1.4 1.3 Kernel KER 702 61.8% 433 1,356 6.7 neg 4.1 4.7 6.1 4.2 0.5 0.6 0.5 0.5 0.5 0.6 0.5 0.5 0.6 0.5 0.5 0.6 0.5 0.5 0.6 0.5 0.5 0.5 0.6 0.5 0.5 0.5 0.6 0.5 0.5 0.5 0.6 0.5 0.5 0.6 0.5 0.5 0.5 0.6 0.5 0.5 0.5 0.6 0.5 0.5 0.5 0.5 0.6 0.5 0.5 0.6 0.5 0.5 0.5 0.6 0.5 0.5 0.6 0.5 0.5 0.6 0.5 0.7 0.8 70 53 50 \$\frac{\$\trace{\$\trace{\$\trace{\$\trace{\$1\$}\$}\$ 0.5 0.5 0.7 0.8 70 53 50 \$\trace{\$\trace{\$\trace{\$1\$}\$}\$ 0.5 0.5 </td <td>CentrEnergo</td> <td>CEEN</td> <td>172</td> <td>21.7%</td> <td>37</td> <td>158</td> <td>2.9</td> <td>10.8</td> <td>19.5</td> <td>1.7</td> <td>4.7</td> <td>7.0</td> <td>0.2</td> <td>0.3</td> <td>0.3</td> <td>9</td> <td>11</td> <td>10</td> <td>\$/MWh</td>	CentrEnergo	CEEN	172	21.7%	37	158	2.9	10.8	19.5	1.7	4.7	7.0	0.2	0.3	0.3	9	11	10	\$/MWh
MHP MHPC 977 34.1% 333 2,057 6.0 neg 10.1 5.3 3.8 3.7 1.4 1.4 1.3 Kernel KER 702 61.8% 433 1,356 6.7 neg 4.1 4.7 6.1 4.2 0.5 0.6 0.5 5.4 5.3 5.6 6.6 1.2 1.2 1.4 1.3 5.3 5.6 6.6 1.2 1.2 1.4 1.3 5.3 5.6 6.6 6.7 1.4 4.7 6.1 4.2 0.5 0.6 0.5 5.7 5.7 5.3 7.8 7.6 6.6 7.2 7.3 7.3 7.3 7.3 7.3 7.3 7.30 6.5 7.2 7.30 7.3 7.30 7.3 7.30 7.3 7.30 7.3 7.30 <t< td=""><td>DonbasEnergo</td><td>DOEN</td><td>46</td><td>14.2%</td><td>7</td><td>91</td><td>0.7</td><td>1.5</td><td>15.8</td><td>1.3</td><td>2.7</td><td>6.9</td><td>0.1</td><td>0.2</td><td>0.3</td><td>11</td><td>12</td><td>11</td><td>\$/MWh</td></t<>	DonbasEnergo	DOEN	46	14.2%	7	91	0.7	1.5	15.8	1.3	2.7	6.9	0.1	0.2	0.3	11	12	11	\$/MWh
Kernel KER 702 61.8% 433 1,356 6.7 neg 4.1 4.7 6.1 4.2 0.5 0.6 0.5 0.5 0.5 Astarta AST 177 37.0% 65 572 >30 neg 5.9 5.0 6.3 6.6 1.2 1.2 1.4	Consumer																		
Astarta AST 177 37.0% 65 572 >30 neg 5.9 5.0 6.3 6.6 1.2 1.2 1.4 Avangardco AVGR 122 22.5% 27 309 0.5 neg 3.8 1.0 2.4 2.8 0.5 0.7 0.8 70 53 50 \$/mneggs Ovostar OVO 117 25.0% 29 124 3.8 3.9 4.8 3.5 3.8 5.0 1.5 1.7 1.6 n/a n/a n/a Banks F/E P/Book P/Assets P Raiffeisen Bank Aval BAVL 173 3.5% 6 1.9 neg neg 0.2 0.4 0.5 0.03 0.06 0.06	MHP	MHPC	977	34.1%	333	2,057	6.0	neg	10.1	5.3	3.8	3.7	1.4	1.4	1.3				
Avangardoo AVGR 122 22.5% 27 309 0.5 neg 3.8 1.0 2.4 2.8 0.5 0.7 0.8 70 53 50 \$/mneggs Ovostar OVO 117 25.0% 29 124 3.8 3.9 4.8 3.5 3.8 5.0 1.5 1.7 1.6 n/a n/a n/a Banks P/E P/Book P/Assets Raiffeisen Bank Aval BAVL 173 3.5% 6 1.9 neg neg 0.2 0.4 0.5 0.03 0.06 0.06	Kernel	KER	702	61.8%	433	1,356	6.7	neg	4.1	4.7	6.1	4.2	0.5	0.6	0.5				
Ovostar OVO 117 25.0% 29 124 3.8 3.9 4.8 3.5 3.8 5.0 1.5 1.7 1.6 n/a n/a n/a Banks P/E P/Book P/Assets Raiffeisen Bank Aval BAVL 173 3.5% 6 1.9 neg neg 0.2 0.4 0.5 0.03 0.06 0.06	Astarta	AST	177	37.0%	65	572	>30	neg	5.9	5.0	6.3	6.6	1.2	1.2	1.4				
Banks P/E P/Book P/Assets Raiffeisen Bank Aval BAVL 173 3.5% 6 1.9 neg neg 0.2 0.4 0.5 0.03 0.06 0.06	Avangardco	AVGR	122	22.5%	27	309	0.5	neg	3.8	1.0	2.4	2.8	0.5	0.7	0.8	70	53	50 \$	\$/mneggs
Raiffeisen Bank Aval BAVL 173 3.5% 6 1.9 neg neg 0.2 0.4 0.5 0.03 0.06 0.06	Ovostar	OVO	117	25.0%	29	124	3.8	3.9	4.8	3.5	3.8	5.0	1.5	1.7	1.6	n/a	n/a	n/a	
	Banks							P/E			P/Book			P/Asset	s				
Ukrsotsbank USCB 140 1.0% 1 >30 >30 >30 0.2 0.3 0.3 0.04 0.07 0.08	Raiffeisen Bank Aval	BAVL	173	3.5%	6		1.9	neg	neg	0.2	0.4	0.5	0.03	0.06	0.06				
	Ukrsotsbank	USCB	140	1.0%	1		>30	>30	>30	0.2	0.3	0.3	0.04	0.07	0.08				

Source: Eavex Research

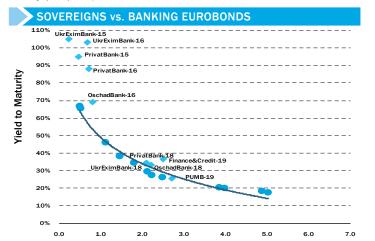
EAVE X

Market Data

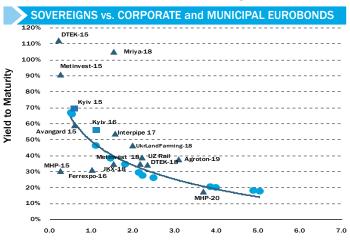
January 23, 2015

UKRAINIAN EURO	Price Price YTM YTM Price chg. Modified Coupon Maturity Volume											
Issue	(Bid)	(Ask)	(Bid)	(Ask)	(YTD)	Duration	Coupon	Period	Date	USD mn	R atings ¹	
Sovereign Eurobonds												
Ukraine, 2015 (EUR)	42.6	67.6	194.2%	73.0%	-18.9%	0.5	4.95%	А	13 Oct 2015	600*	Caa3/CCC-/CC	
Ukraine, 2015	61.4	62.9	100.6%	95.2%	-11.7%	0.4	6.875%	S/A	23 Sept 2015	500	Caa3/CCC-/CC	
Ukraine, 2016	54.6	56.5	46.1%	43.7%	-11.4%	1.4	6.58%	S/A	21 Nov 2016	1,000	Caa3/CCC-/CC	
Ukraine, 2016-2	55.1	56.7	57.3%	54.6%	-13.7%	1.0	6.25%	S/A	17 Jun 2016	1,250	Caa3/CCC-/CC	
Ukraine, 2017	52.2	58.2	34.8%	29.8%	-12.7%	2.1	6.75%	S/A	14 Nov 2017	700	Caa3/CCC-/CC	
Ukraine, 2017-2	50.6	58.6	43.6%	35.6%	-12.2%	1.9	9.25%	S/A	24 Jul 2017	2,000	Caa3/CCC-/CC	
Ukraine, 2017 Infr. projects	60.0	63.0	30.8%	28.6%	0.0%	2.1	8.375%	S/A	3 Nov 2017	568	Caa3//	
Ukraine, 2018 Infr. projects	58.0	62.0	27.9%	25.3%	0.0%	2.4	7.40%	S/A	20 Apr 2018	690	Caa3//	
Ukraine, 2020	52.8	56.8	23.1%	21.2%	-8.1%	3.7	7.75%	S/A	23 Sept 2020	1,500	Caa3/CCC-/CC	
Ukraine, 2021	52.7	56.7	22.7%	20.8%	-8.0%	3.8	7.95%	S/A	23 Feb 2021	1,500	Caa3/CCC-/CC	
Ukraine, 2022	50.6	54.6	20.8%	19.2%	-12.6%	4.7	7.80%	S/A	28 Nov 2022	1,250	Caa3/CCC-/CCC	
Ukraine, 2023	49.6	53.6	20.3%	18.8%	-13.1%	4.8	7.50%	S/A	17 Apr 2023	1,250	Caa3/CCC-/CCC	
Corporate Eurobonds												
Agroton, 2019	30.1	37.6	42.0%	34.4%	0.2%	3.0	8.00%	S/A	14 Jul 2019	50	//RD	
MHP, 2015	94.0	97.0	35.0%	22.1%	0.5%	0.2	10.25%	S/A	29 Apr 2015	235	Caa2//CCC	
MHP, 2020	65.0	68.1	19.2%	18.0%	-3.6%	3.6	8.25%	S/A	2 Apr 2020	750	/CCC-/CCC	
Avangardco, 2015	70.0	74.0	66.1%	56.4%	0.0%	0.6	10.00%	S/A	29 Oct 2015	200	/CCC-/	
UkrLandFarming, 2018	40.0	44.0	50.8%	46.1%	-9.7%	1.9	10.88%	S/A	26 Mar 2018	500	/CCC-/CCC	
Mriya, 2016	11.0	15.0	352.8%	281.2%	0.0%	0.5	10.95%	S/A	30 Mar 2016	72	/SD/RD	
Mriya, 2018	12.0	12.0	110.6%	110.6%	9.1%	1.4	9.45%	S/A	19 Apr 2018	400	/SD/RD	
DTEK, 2015	70.0	75.0	177.2%	140.1%	-6.5%	0.2	9.50%	S/A	28 Apr 2015	200	Caa2//CCC	
DTEK, 2018	43.0	48.0	41.8%	36.9%	0.0%	2.2	7.88%	S/A	4 Apr 2018	750	Caa2//CCC	
Metinvest, 2015	77.0	80.0	105.9%	90.3%	-2.5%	0.2	10.25%	S/A	20 May 2015	114	Caa2//CCC	
Metinvest, 2017	72.0	77.0	24.8%	21.8%	6.4%	1.6	10.50%	S/A	28 Nov 2017	290	//CCC	
Metinvest, 2018	50.0	52.9	37.7%	35.1%	-7.3%	2.1	8.75%	S/A	14 Feb 2018	750	Caa2//CCC	
Ferrexpo, 2016	81.3	81.3	27.0%	27.0%	5.6%	1.0	7.875%	S/A	07 Apr 2016	500	/CCC-/CCC	
UZ Rail, 2018	40.0	45.0	46.7%	41.3%	-19.8%	2.2	9.50%	S/A	21 May 2018	500	/CCC-/CCC	
Interepipe, 2017	41.0	45.0	57.3%	51.7%	-21.8%	1.5	10.25%	S/A	2 Aug 2017	200	11	
JKX Oil&Gas, 2018	56.3	58.5	35.9%	34.2%	-1.5%	1.5	8.00%	S/A	19 Feb 2018	40		
Bank Eurobonds												
Fin&Credit Bank, 2019	35.0	45.0	46.4%	36.4%	-51.8%	2.6	9.25%	S/A	25 Jan 2019	100	Caa3//	
PUMB, 2018	62.0	67.0	27.0%	24.3%	-4.4%	2.7	11.00%	Q	31 Dec 2018	275	Caa3//	
Nadra Bank, 2018	10.0	15.0	2	937.6%	0.0%	0.0	6.25%	A	31 Jul 2018	60	//	
PrivatBank, 2015	57.0	62.0	120.9%	101.1%	-4.8%	0.4	9.38%	S/A	23 Sept 2015	200	Caa3//	
PrivatBank, 2016	44.0	49.0	108.0%	92.1%	-6.1%	0.7	8.75%	S/A	9 Feb 2016	150	Caa3//	
PrivatBank, 2018	53.5	57.0	37.5%	34.6%	-6.4%	2.0	10.88%	S/A	28 Feb 2018	175	Caa3//CCC	
UkrEximBank, 2015	70.0	80.0	176.3%	106.6%	0.7%	0.2	8.38%	S/A	27 Apr 2015	750	Caa3//CCC	
UkrEximBank, 2016	40.0	45.0	122.8%	104.6%	-10.5%	0.6	5.79%	S/A	2 Sept 2016	125	Caa3//CCC	
UkrEximBank, 2018	40.0	43.0 52.0	39.2%	36.4%	-10.5%	2.2	8.75%	S/A	22 Jan 2018	500	Caa3//CCC	
VAB Bank, 2019	49.0	9.0	657.6%	297.8%	0.0%	n/a	9.00%	Q	14 Jun 2019	88	//WD	
Oschadbank, 2016	49.0	57.0	88.5%	69.2%	-9.4%	0.8	8.25%	S/A	10 Mar 2016	700	Caa3//CCC	
Oschadbank, 2018	49.0	51.0	37.9%	36.1%	-9.4%	2.1	8.88%	S/A S/A	20 Mar 2018	500	Caa3//CCC	
	-9.0	01.0	51.570	50.170	11.0/0	2.1	0.00%	0/ 1	20 100 2010	500	0003//000	
Municipal Eurobonds	FOF	E0.4	100.00/	110.00/	00.4%	0.5	0.000/	C /A	6 Nov 2015	050	00.000.0	
City of Kyiv, 2015	50.5	52.4	123.6%	116.0%	-29.1%	0.5	8.00%	S/A	6 Nov 2015	250	Caa3/CCC/	
City of Kyiv, 2016	48.8	52.5	71.4%	64.1%	-28.4%	1.0	9.375%	S/A	30 Jun 2016	300	Caa3/CCC/	

¹Moody's/S&P/Fitch; * EUR



Source: Bloomberg, Cbonds, Eavex Research



Modified Duration



UKRAINIAN DOMESTIC BONDS

I	Daia a (Dial)				Modified	0	Coupon	Maturity Data	Volume		
Issue	Price (Bid)	Price (Ask)	YTM (Bid)	YTM (Ask)	Duration	Coupon	Period	Maturity Date	mn UAH		
UAH denominated	Bonds										
UA4000141592			28%	25%	n/a	14.30%	S/A	20 May 2015	n/a		
UA4000142665			28%	25%	n/a	14.30%	S/A	24 May 2017	n/a		
USD denominated Bonds											
UA4000142699	n/a	n/a	14.0%	8.0%	n/a	9.45%	S/A	22 Apr 2015	n/a		
UA4000141071	n/a	n/a	14.0%	8.0%	n/a	9.45%	S/A	27 May 2015	n/a		
UA4000142673	n/a	n/a	14.0%	8.0%	n/a	4.50%	S/A	17 Jun 2015	n/a		
EUR denominated	Bonds										
UA4000142681	n/a	n/a	12.5%	8.0%	n/a	4.80%	S/A	6 May 2015	n/a		
VAT Bonds											
UA4000082531			29%	25%	n/a	5.50%	S/A	21 Aug 2015	n/a		
UA4000082622			29%	25%	n/a	5.50%	S/A	24 Aug 2015	n/a		
UA4000083059			29%	25%	n/a	5.50%	S/A	25 Aug 2015	n/a		
UA4000185151			29%	25%	1.9	9.50%	S/A	8 Jul 2019	3,577		
UA4000185557			29%	25%	1.9	9.50%	S/A	22 Jul 2019	2,171		
UA4000186159			29%	25%	1.9	9.50%	S/A	20 Aug 2019	955		

Source: Bloomberg, Cbonds, Eavex Research



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